



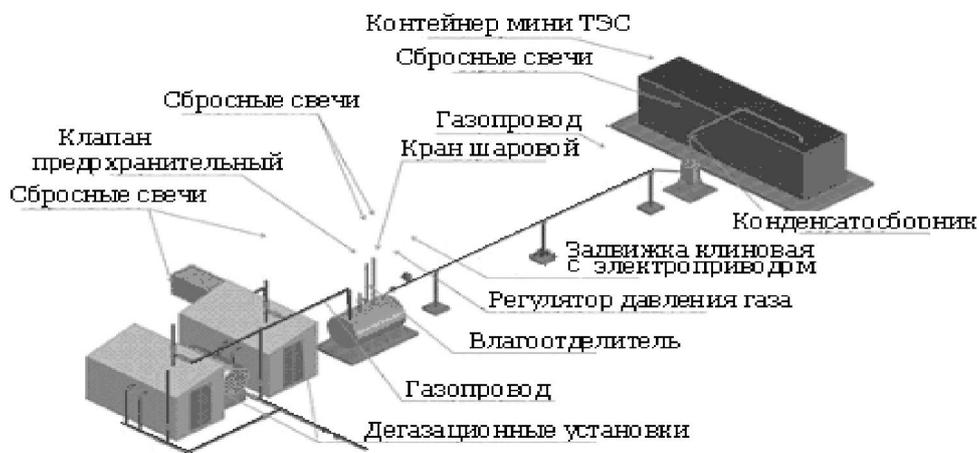




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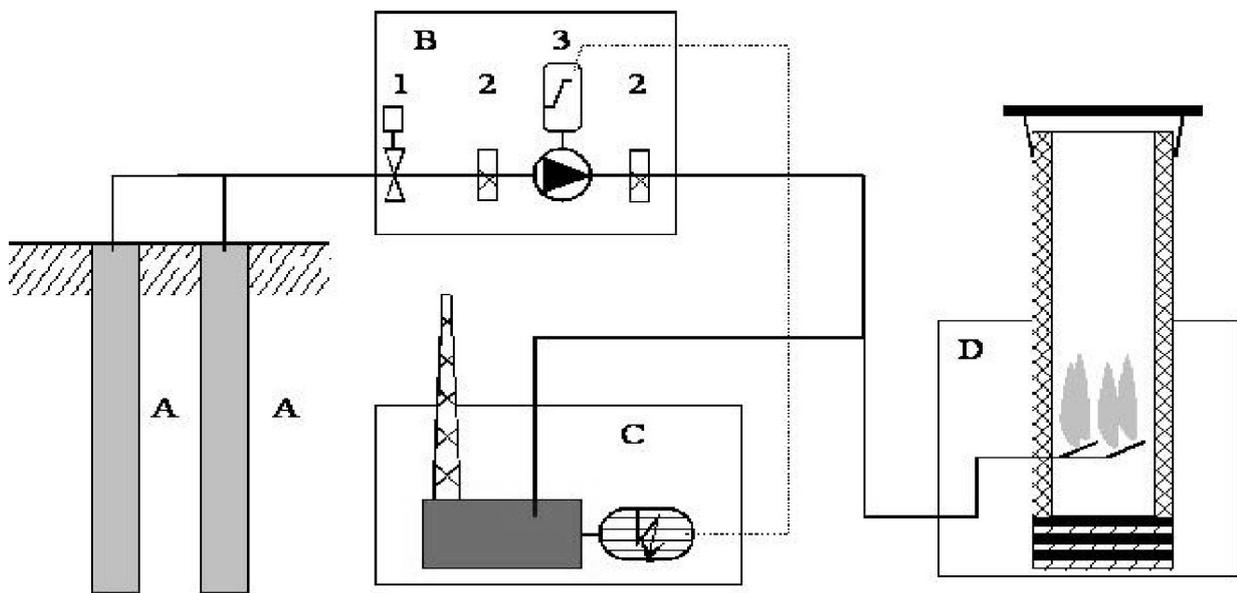


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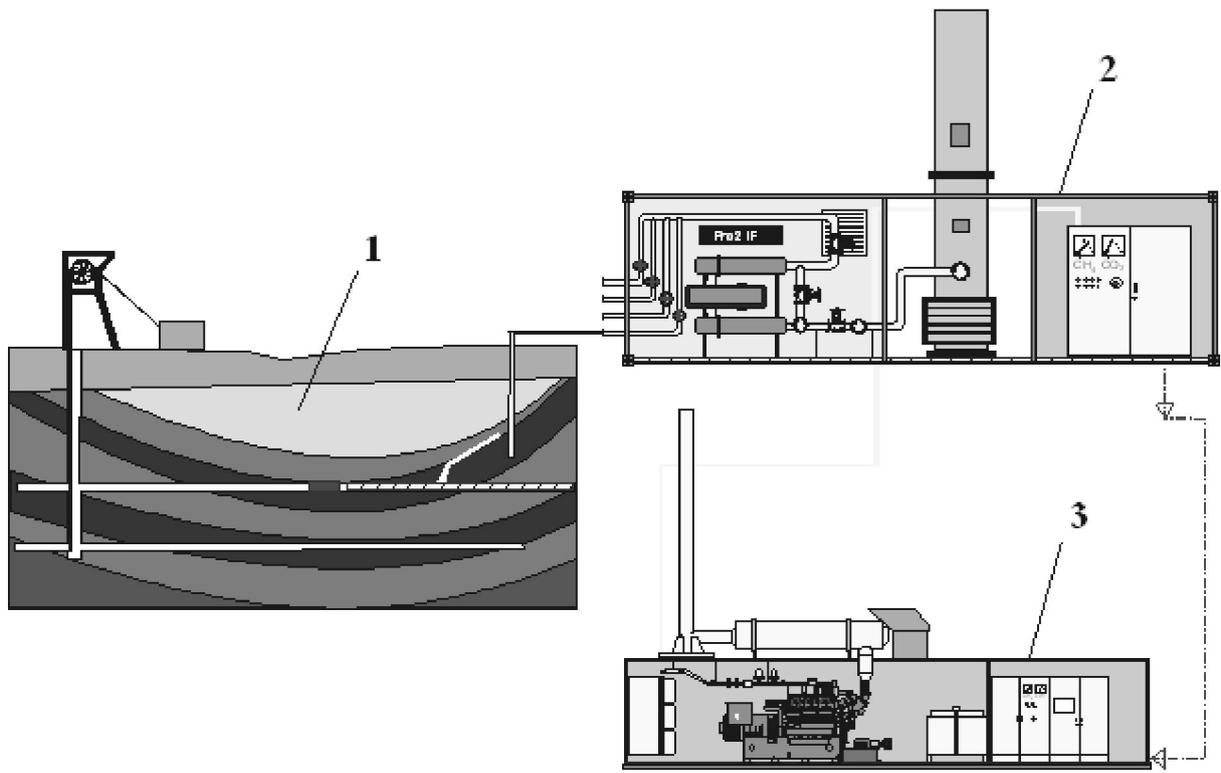
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1. : / . . . . . : « », - 2010. - . 519.

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E. Matlak, V. Samus  
**RECYCLING OF MINE METHANE BY MEANS OF MOBILE COGENERATING UNITS**  
 The paper describes the process of methane utilization by mobile cogeneration units, the benefits of introducing alternative sources of energy and heat to coal mines are analyzed. Compressor gas recycling installation is described.  
 methane, power, heat, cogeneration, generator, source of energy, utilization of methane

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